

# Consultation Impact Statement



## Introduction of Plant Outage Procedure

## Summary

The System Control Technical Code clause 2.2c requires the Power System Controller to coordinate and sanction all plant outage requests.

This procedure seeks to outline the approach for all participants to:

- a) use to plan, gain approval, and conduct planned plant outages,
- b) coordinate and sanction planned plant outage requests;
- c) manage forced outages;
- d) manage emergency performance issue outages;
- e) to return equipment to service following an outage.

The procedure applies to generation, transmission, or distribution plant connected to the Northern Territory regulated power systems for which the Power System Controller determines that coordinated outage scheduling is required to manage the risk to system security or system reliability.

## Consultation Process

This procedure has been prepared by Power and Water Corporation in accordance with clause 2.2 (c) of the System Control Technical Code.

Consultation will be held over 20 business days, commencing Friday 10<sup>th</sup> July 2020 and ending 4pm Friday 7<sup>th</sup> August 2020. Submissions from stakeholders and interested parties are invited.

It should be noted that Power and Water will publish submissions in full. Should a stakeholder consider sections of their submission as confidential, a separate public version of the submission should be provided to Power and Water for publication.

Stakeholders, please send your submissions and any queries to [market.operator@powerwater.com.au](mailto:market.operator@powerwater.com.au).

## Proposed Amendments

This is a new document that outlines the current practices for outage planning. It will supersede all informal arrangements including the GOTR rules table currently utilised by some Generators.

## Consultation Questions

Does the procedure provide sufficient detail on the outage planning processes?

Is the procedure suitable for use by the System Controller?