

Market Operator – Market Participant Registration Application Consultation Feedback Assessment

Summary of issues raised in submission and organisation represented in stakeholder consultation process.

Submissions were received from the following Market Participants:

- Energy Developments Limited - EDL
- Jacana Energy - Jacana
- Territory Generation – TGen

Where relevant, stakeholder comments have been address. The table below summaries the issues raised by Market Participants.

It should be noted that the responses provided in this document are made by Power and Water Corporation in respect to the new Market Operator function. Issues that relate to non-Market Operator functions such as Network Service Provision have not been addressed and should be raised external to this process.

The following table contains the issues raised by Market Participants during the consultation process and the corresponding response from the Market Operator.

Ref #	Clause/Concern	Stakeholder	Issue	Market Operator Response
<i>Feedback</i>				
1	Registration Process - Step 3	TGEN	Propose to amend within five days to five business days.	Process amended to incorporate comment.
2	Attachment B	TGEN	Further clarification is needed on the data requested for calculation of out of balance energy and price, as the metering data is already available to the Market Operator.	The out of balance and ancillary services sections of the System Control Technical Code (the Code) have been amended to incorporate participant feedback. Consequently the determination of the calculation methodology and process is now the responsibility of the affected generators and is not part of this document.
3	Attachment C	Jacana	For the initial registration, customers are on contracts already. (2.i)	Agreed, the contract start date field will be removed and the transfer of UMIs between retailers will be managed under the Electricity Retail Supply Code with the Participant Register to be updated accordingly.
4	Attachment C	Jacana	For initial registration, start date of contract is not required. Was the intention to obtain supply start date? (2.ii)	Agreed, the contract start date field will be removed and the transfer of UMIs between retailers will be managed under the Electricity Retail Supply Code with the Participant Register to be updated accordingly.
5	Attachment C	Jacana	It is not clear whether just large market contract customers are required, or in non-contract and small market customer that have interval meters	This will be for all remotely read interval meters regardless of their retail contracting arrangements. Attachment C will be amended to

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			are required as well. To improve accuracy, it is preferred these interval meters be included. (2.iii)	clearly identify this.
6	Attachment C	Jacana	It's understood that there are a number of interval meters which have been programmed to be read as "dumb" accumulation read meters and interval data in not collected. To improve accuracy of the process, it's recommended that the Market Operator arranges for the interval data for these meters to be collected and used in the settlements process. (2.iv)	Enabling communications on interval meters is the responsibility of the Network Provider. Arranging this is outside of the scope of the Market Operator. Retailers may negotiate with the Network Provider to request above-standard metering arrangements.
7	Attachment C	Jacana	Is site location necessary if the meter identifier/customer ID is provided? (2.v)	The site location is required to determine appropriate loss factors are applied and the provision of this information from the retailer ensures that all parties are in agreement on the location of the UMI.
8	Attachment C	Jacana	It is understood that the AEMO has allocated a sufficient number of NMIs for use in the NT. To aid consistency, it is recommended that these NMIs be utilised and implements instead of internal PWC identifier. This will also aid national customer who would be familiar with using NMIs. (2.vi)	Due to the timeframes associated with the commencement of the I-NTEM the transition to NMIs was not possible. The transition is a matter for a future date.
General Comments				
9	Registration process	Jacana	More of an alignment with the AEMO method for registration and management of customer	The Market Operator will operate within the NT Regulatory Framework including the Electricity

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			movements in the market.	<p>Retail Supply Code, which details the customer transfer process.</p> <p>Where efficient the Market Operator will adopt AEMO like procedures, however this is not always relevant due to the variation in market design and systems.</p>