

EVENT 1: 08/08/2017 Unplanned Islanding Event:

- The Preliminary and final Fault Reports have not been issued. This ASPrice Change Notice involved only analysis to determine if Territory Generation were not providing all ancillary services that EDL would otherwise pay Territory Generation for their provision.
- Pre-event dispatch P1, P2 & P3 were online with K1, K2, K3 and K4 offline.
- At 19:25:10 hours Pine Creek-Katherine region was islanded from the remainder of the system. P1, P2 and P3 were the only generators online in the islanded region.
- K1 attempted to synchronise between 19:45:00 and 19:47:15, but was unsuccessful.
- K2 was synchronised at 19:59:00 and tripped at 20:03:30 in the process of ramping up to share load with P1, P2 and P3.
- P1, P2 and P3 tripped offline between 20:07:00 and 20:07:15.
- P1, P2 and P3 were not brought online before 20:30:00 hours.

It is the determination of System Control that Territory Generation was not providing all ancillary services and EDL were providing Frequency Control Ancillary Services to the Pine Creek – Katherine Island for the duration of the event. It would be unreasonable for EDL to pay Territory Generation for Ancillary Services EDL provided, thus the ASPrice is adjusted interval by interval to accommodate ASPrice of \$0.00 for the duration of the event.

Table 1: Calculation for ASPrice change – 08/08/2017 Interval 19:00 to 19:30

Start Time	End Time	EDL Energy (MW/15s)
19:00:00	19:29:45	2921.61
19:00:00	19:25:00	2516.65
	Proportion:	0.861391
	Price (= Proportion*5.40):	4.65

Table 1: Event 1: ASPrice changes

Interval Start Time	Interval End Time	ASPrice (\$/MWhr)
08/08/2017 19:00	08/08/2017 19:30	4.65
08/08/2017 19:30	08/08/2017 20:00	0.00
08/08/2017 20:00	08/08/2017 20:30	0.00