



Feedback on Market Operator Consultation Paper – Generator Offer Procedure

Feedback Due: Thursday 24th February 2016

Territory Generation (TGen) welcomes the opportunity to provide feedback to the Market Operator Consultation paper on Generator Offer Procedure.

TGen acknowledges that the majority of feedback provided during the Stakeholder Working Group meetings and response to draft papers has been considered by System Control in the development of this procedure, therefore requires only the following clarifications.

Revised Offers

- TGen would like consideration to be given to 5.5.3 to apply to other changes in circumstance which would alter how a low capacity unit is sensibly offered. This would include any of the events described in footnote 3, not just forced outage.
- TGen would like consideration to be given to the process of receiving revised offers outside of normal business hours, in the event where 5.5.3 is required to apply. In the event that a change in physical circumstance requires holding the low capacity unit as (or immediately above) the marginal unit occurs outside of normal business hours, TGen suggests that the G2 controller and Generator operator consult and confirm via phone or email. The revised offer template can then be completed if required at the beginning of the next business day.

Attachment A: Generator Offer template

- The current template does not allow Generators to communicate the time that Generators would like to swap the merit of its generating units to occur (where that time is different from the beginning of the trading day). It would be preferable to include in the procedure how System Control would like this information to be communicated.
- The new Generator Offer Procedure appears to remove the requirement for units to be offered as either self-commit or fast start, indicating that the unit could be offered as both. TGen would like confirmation of this, and to include in the procedure how System Control would like information to be communicated relating to when the different modes to apply.